

February 4, 2003

Re: Flexcel-Jasper 11th Street 037-6953-00048

TO: Interested Parties / Applicant

FROM: Paul Dubenetzky
Chief, Permits Branch
Office of Air Quality

Notice of Decision - Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-6-1(b) require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, ISTA Building, 150 W. Market Street, Suite 618, Indianapolis, Indiana 46204, **within thirty (30) days from the date of this notice**. The filing for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) the date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision or other order for which you seek review by permit number, the name of the applicant, location, the date of this notice, and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for consideration at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

(over)

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of a Title V operating permit or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency
Administrator, Christine Todd Whitman
401 M Street
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures

FNTVOP.WPD

8-21-02



Frank O'Bannon
Governor

Lori F. Kaplan
Commissioner

100 North Senate Avenue
P. O. Box 6015
Indianapolis, Indiana 46206-6015
(317) 232-8603
(800) 451-6027
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PART 70 OPERATING PERMIT OFFICE OF AIR QUALITY

**Flexcel - Jasper 11th Ave.
340 East 11th Avenue
Jasper, Indiana 47549**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T037-6953-00048	
Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Quality	Issuance Date: February 4, 2003 Expiration Date: February 4, 2008

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Semi-Annual VOC and VHAP Usage Wood Furniture NESHAP Report

Quarterly Deviation and Compliance Monitoring Report

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary wood office furniture manufacturing plant.

Responsible Official:	General Manager
Public Contract:	Rhoda Scherer; (812) 634-3520
Source Address:	340 East 11 th Avenue, Jasper, Indiana 47549
Mailing Address:	340 East 11 th Avenue, Jasper, Indiana 47549
SIC Code:	2521
County Location:	Dubois
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Permit Program Minor Source, under PSD Major Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Twenty-seven (27) surface coating booths consisting of the following:
 - (1) Line #1, consisting of booths (each equipped with HVLP spray guns):
 - (A) SB-4, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-4;
 - (B) SB-5, SB-7, SB-8AB, SB-11AB, and SB-12 constructed in 1977 and reconstructed in 1980, using waterpans for particulate control, exhausting to S-5, S-7, S-8AB, S-11AB, and S-12, respectively;
 - (C) SB6-AB, constructed in 1977 and reconstructed in 1980, using waterpans and dry filters for particulate control, exhausting to stack S-6AB; and
 - (D) SB-9, SB-10, and SB-13, constructed in 1977 and reconstructed in 1980, using dry filters for particulate control, exhausting to stacks S-9, S-10, and S-13, respectively.
 - (2) Line #2, consisting of booths (each equipped with HVLP spray guns):
 - (A) SB-14 and SB-15, constructed in 1981, using dry filters for particulate control, exhausting to stacks S-14 and S-15, respectively; and
 - (B) SB-16, SB-17AB, and SB-18AB, constructed in 1981, using waterpans for particulate control, exhausting to stacks S-16, S-17AB, and S-18AB, respectively.

- (3) Line #3, consisting of booths (each equipped with HVLP spray guns):
 - (A) SB-2, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-2;
 - (B) SB-20, constructed in 1978 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-20;
 - (C) SB-22, SB-23AB, SB-24AB, and SB-25, constructed in 1978 and reconstructed in 1980, using waterpans for particulate control, and exhausting to stacks S-22, S-23AB, S-24AB, and S-25, respectively.
- (4) Six (6) glue booths, consisting of (each equipped with HVLP spray guns):
 - (A) SB-1, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-1;
 - (B) SB-19, constructed in 1981, using baffles for particulate control, exhausting to stack S-19;
 - (C) SB-41, SB-42, constructed in 2001, using dry filters for particulate control, exhausting to stacks S-41 and S-42, respectively; and
 - (D) SB-43, SB-44, to be constructed by March 14, 2003, using dry filters for particulate control, exhausting to stacks S-43 and S-44, respectively.
- (b) Two (2) CNB Boilers wood or natural gas-fired (under grate ram-stoker plus burners) each with a heat input capacity of 10.487 MMBtu per hour, identified as Boilers 1 and 2, constructed in 1977 and 1978, respectively, exhausting to stack/vent BS-1 and BS-2.
- (c) One (1) Leclde chain grate coal and wood fired boiler, identified as Boiler 3, constructed in 1981, with a heat input capacity of 20.978 MMBtu per hour, controlled by a Breslove Centrifical Precipitator, exhausting to stack/vent BS-3.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) Woodworking facilities equipped with a baghouse with an air flow rate no greater than 125,000 cubic feet of air per minute and a grain loading no greater than 0.003 grains per dry standard cubic feet of outlet air: Three (3) woodworking operations, identified as EU-1, EU-2, and EU-3, equipped with three baghouses MBH-1, MBH-2, and TBH-3, and two cyclones, identified as CY-1 and CY-2, exhausting to stacks MBH-1, MBH-2, and TBH-3. [326 IAC 2-7-1(21)(G)(xxix)]
- (b) Activities with emissions equal to or less than the following thresholds: 5 tons per year PM or PM10, 10 tons per year SO₂, NO_x, or VOC, 0.2 tons per year Pb, 1.0 tons per year of a single HAP, or 2.5 tons per year of any combination of HAPs: Three (3) Wood chip/dust storage bins; hand sanding booths B27 through B40. [326 IAC 6-1-2]
- (c) Coal bunker and coal scale exhausts and associated dust collector vents. [326 IAC 6-1-2]
- (d) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4]

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B

GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5]

This permit is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.3 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.4 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)] [326 IAC 2-7-6(6)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall furnish to IDEM, OAQ within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit.
- (c) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; or
 - (3) Denial of a permit renewal application.
- (b) Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act.
- (c) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (d) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

B.9 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.10 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the

shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]
[326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The PMP extension notification does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper

maintenance causes or contributes to any violation. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

B.12 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and the southwest regional office, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality,
Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967

and

Southwest Regional Office Phone: 1-888-672-8323 or (812) 436-2570
Southwest Regional Office Fax: (812) 436-2572

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
- (h) The permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.13 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed in compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a

compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.14 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deletedby this permit.
- (b) All previous registrations and permits are superseded by this permit.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-4]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]

- (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (2) If IDEM, OAQ, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-7-3]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ, any additional information identified as being needed to process the application.
- (d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]
If IDEM, OAQ, fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

- (a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of

economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and

- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy any records that must be kept under the conditions of this permit;
- (c) Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015

Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, I/M & Billing Section), to determine the appropriate permit fee.

SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.2 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.3 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. 326 IAC 9-1-2 is not federally enforceable.

C.4 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.5 Operation of Equipment [326 IAC 2-7-6(6)]

Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.6 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. The provisions of 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4(d), (e), and (f), and 326 IAC 1-7-5(d) are not federally enforceable.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work

or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited, pursuant to the provisions of 40 CFR 61, Subpart M, is federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.8 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.10 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.12 Pressure Gauge and Other Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

- (a) Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ($\pm 2\%$) of full scale reading.
- (b) Whenever a condition in this permit requires the measurement of a temperature or flow rate, the instrument employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ($\pm 2\%$) of full scale reading.
- (c) The Permittee may request the IDEM, OAQ approve the use of a pressure gauge or other instrument that does not meet the above specifications provided the Permittee can demonstrate an alternative pressure gauge or other instrument specification will adequately ensure compliance with permit conditions requiring the measurement of pressure drop or other parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.13 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ninety (90) days after the date of issuance of this permit.

The ERP does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.14 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

- (a) A compliance schedule for meeting the requirements of 40 CFR 68; or
- (b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP);

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.15 Compliance Response Plan - Preparation, Implementation, Records, and Reports
[326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) The Permittee is required to prepare a Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. A CRP shall be submitted to IDEM, OAQ upon request. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee, supplemented from time to time by the Permittee, maintained on site, and comprised of:
 - (1) Reasonable response steps that may be implemented in the event that a response step is needed pursuant to the requirements of Section D of this permit; and an expected timeframe for taking reasonable response steps.
 - (2) If, at any time, the Permittee takes reasonable response steps that are not set forth in the Permittee's current Compliance Response Plan and the Permittee documents such response in accordance with subsection (e) below, the Permittee shall amend its Compliance Response Plan to include such response steps taken.
- (b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition as follows:
 - (1) Reasonable response steps shall be taken as set forth in the Permittee's current Compliance Response Plan; or
 - (2) If none of the reasonable response steps listed in the Compliance Response Plan is applicable or responsive to the excursion, the Permittee shall devise and implement additional response steps as expeditiously as practical. Taking such additional response steps shall not be considered a deviation from this permit so long as the Permittee documents such response steps in accordance with this condition.
 - (3) If the Permittee determines that additional response steps would necessitate that the emissions unit or control device be shut down, the IDEM, OAQ shall be promptly notified of the expected date of the shut down, the status of the applicable compliance monitoring parameter with respect to normal, and the results of the actions taken up to the time of notification.
 - (4) Failure to take reasonable response steps shall constitute a violation of the permit.
- (c) The Permittee is not required to take any further response steps for any of the following reasons:

- (1) A false reading occurs due to the malfunction of the monitoring equipment and prompt action was taken to correct the monitoring equipment.
- (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for a minor permit modification to the permit, and such request has not been denied.
- (3) An automatic measurement was taken when the process was not operating.
- (4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.
- (d) When implementing reasonable steps in response to a compliance monitoring condition, if the Permittee determines that an exceedance of an emission limitation has occurred, the Permittee shall report such deviations pursuant to Section B-Deviations from Permit Requirements and Conditions.
- (e) The Permittee shall record all instances when response steps are taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.
- (f) Except as otherwise provided by a rule or provided specifically in Section D, all monitoring as required in Section D shall be performed when the emission unit is operating, except for time necessary to perform quality assurance and maintenance activities.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5]
[326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.17 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)]
[326 IAC 2-6]

- (a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6, that must be received by July 1 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:

- (1) Indicate estimated actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);
 - (2) Indicate estimated actual emissions of other regulated pollutants (as defined by 326 IAC 2-7-1) from the source, for purposes of Part 70 fee assessment.
- (b) The annual emission statement covers the twelve (12) consecutive month time period starting January 1 and ending December 31. The annual emission statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

C.18 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.19 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other

means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

Part 2 MACT Application Submittal Requirement

C.20 Application Requirements for Section 112(j) of the Clean Air Act [40 CFR 63.52(e)] [40 CFR 63.56(a)] [40 CFR 63.9(b)] [326 IAC 2-7-12]

- (a) The Permittee shall submit a Part 2 MACT Application in accordance with 40 CFR 63.52(e)(1). The Part 2 MACT Application shall meet the requirements of 40 CFR 63.53(b).
- (b) Notwithstanding paragraph (a), the Permittee is not required to submit a Part 2 MACT Application if the Permittee no longer meets the applicability criteria of 40 CFR 63.50 by the application deadline in 40 CFR 63.52(e)(1). For example, the Permittee would not have to submit a Part 2 MACT Application if, by the application deadline:
 - (1) The source is no longer a major source of hazardous air pollutants, as defined in 40 CFR 63.2;
 - (2) The source no longer includes one or more units in an affected source category for which the U.S. EPA failed to promulgate an emission standard by May 15, 2002; or
 - (3) The MACT standard or standards for the affected source categories included at the source are promulgated.
- (c) Notwithstanding paragraph (a), pursuant to 40 CFR 63.56(a), the Permittee shall comply with an applicable promulgated MACT standard in accordance with the schedule provided in the MACT standard if the MACT standard is promulgated prior to the Part 2 MACT Application deadline or prior to the issuance of permit with a case-by-case Section 112(j) MACT determination. The MACT requirements include the applicable General Provisions requirements of 40 CFR 63, Subpart A. Pursuant to 40 CFR 63.9(b), the Permittee shall submit an initial notification not later than 120 days after the effective date of the MACT, unless the MACT specifies otherwise. The initial notification shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Director, Air and Radiation Division
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Surface Coating:

- (a) Twenty-seven (27) surface coating booths consisting of the following:
- (1) Line #1, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-4, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-4;
 - (B) SB-5, SB-7, SB-8AB, SB-11AB, and SB-12 constructed in 1977 and reconstructed in 1980, using waterpans for particulate control, exhausting to S-5, S-7, S-8AB, S-11AB, and S-12, respectively;
 - (C) SB6-AB, constructed in 1977 and reconstructed in 1980, using waterpans and dry filters for particulate control, exhausting to stack S-6AB; and
 - (D) SB-9, SB-10, and SB-13, constructed in 1977 and reconstructed in 1980, using dry filters for particulate control, exhausting to stacks S-9, S-10, and S-13, respectively.
 - (2) Line #2, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-14 and SB-15, constructed in 1981, using dry filters for particulate control, exhausting to stacks S-14 and S-15, respectively; and
 - (B) SB-16, SB-17AB, and SB-18AB, constructed in 1981, using waterpans for particulate control, exhausting to stacks S-16, S-17AB, and S-18AB, respectively.
 - (3) Line #3, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-2, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-2;
 - (B) SB-20, constructed in 1978 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-20;
 - (C) SB-22, SB-23AB, SB-24AB, and SB-25, constructed in 1978 and reconstructed in 1980, using waterpans for particulate control, and exhausting to stacks S-22, S-23AB, S-24AB, and S-25, respectively.
 - (4) Six (6) glue booths, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-1, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-1;
 - (B) SB-19, constructed in 1981, using baffles for particulate control, exhausting to stack S-19;
 - (C) SB-41, SB-42, constructed in 2001, using dry filters for particulate control, exhausting to stacks S-41 and S-42, respectively; and
 - (D) SB-43, SB-44, not yet constructed, using dry filters for particulate control, exhausting to stacks S-43 and S-44, respectively.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 PSD Minor Limit [326 IAC 2-2] [40 CFR 52.21]

The surface coating operations (booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, SB-25, and SB-41 through SB-44) shall use less than 246 tons of VOC (250 tpy less the maximum VOC emissions from the boilers), including coatings, dilution solvents, and cleaning solvents, per twelve (12) consecutive month period with compliance determined at the end of each month.

This usage limit is required to limit the total source potential to emit of VOC to less than 250 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with this limit renders the requirements of 326 IAC 2-2 and 40 CFR 52.21 (Prevention of Significant Deterioration) not applicable.

D.1.2 General Provisions Relating to HAPs [326 IAC 20-14] [40 CFR 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated as 326 IAC 20-14, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart JJ.

D.1.3 Wood Furniture Manufacturing Operations NESHAP [40 CFR 63, Subpart JJ] [326 IAC 20-14-1]

- (a) The wood furniture manufacturing operations are subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP), 40 CFR 63, Subpart JJ, incorporated by reference as 326 IAC 20-14-1, with a compliance date of November 21, 1997.
- (b) Pursuant to 40 CFR 63, Subpart JJ, the wood furniture coating operations shall comply with the following conditions:
 - (1) Limit the Volatile Hazardous Air Pollutants (VHAP) emissions from finishing operations as follows:
 - (A) Achieve a weighted average volatile hazardous air pollutant (VHAP) content across all coatings of one (1.0) pound VHAP per pound solids, as applied; or
 - (B) Use compliant finishing materials in which all stains, washcoats, sealers, topcoats, basecoats and enamels have a maximum VHAP content of one (1.0) pound VHAP per pound solid, as applied. Thinners used for on-site formulation of washcoats, basecoats, and enamels have a three percent (3.0%) maximum VHAP content by weight. All other thinners have a ten percent (10.0%) maximum VHAP content by weight; or
 - (C) Use a control device to limit emissions to one (1.0) pound VHAP per pound solids; or
 - (D) Use any combination of (A), (B), and (C).
 - (2) Limit VHAP emissions from contact adhesives as follows:
 - (A) For foam adhesives used in products that meet the upholstered seating flammability requirements, the VHAP content shall not exceed 1.8 pound VHAP per pound solids;
 - (B) For all other contact adhesives (except aerosols and contact adhesives applied to nonporous substrates) the VHAP content shall not exceed one (1.0) pound VHAP per pound solids;

(C) Use a control device to limit emissions to one (1.0) pound VHAP per pound solids.

(3) The strippable spray booth material shall have a maximum VOC content of eight-tenths (0.8) pounds VOC per pound solids, as applied.

D.1.4 Work Practice Standards for Wood Furniture Manufacturing Operations [40 CFR 63, Subpart JJ]

The owner or operator of an affected source subject to this subpart shall maintain a written work practice implementation plan, as required by 40 CFR 63.803(a). The work practice implementation plan must define environmentally desirable work practices for each wood furniture manufacturing operation and at a minimum address each of the following work practice standards as defined under 40 CFR 63.803:

- (a) Operator training course.
- (b) Leak inspection and maintenance plan.
- (c) Cleaning and washoff solvent accounting system.
- (d) Chemical composition of cleaning and washoff solvents.
- (e) Spray booth cleaning.
- (f) Storage requirements.
- (g) Conventional air spray guns shall only be used under the circumstances defined under 40 CFR 63.803(h).
- (h) Line cleaning.
- (i) Gun cleaning.
- (j) Washoff operations.
- (k) Formulation assessment plan for finishing operations.

D.1.5 Volatile Organic Compounds (VOC): Best Available Control Technology (BACT) [326 IAC 8-1-6]

Pursuant to 326 IAC 8-1-6, spray booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB and SB-25 shall utilize one of the following application methods:

Airless Spray Application
Air Assisted Airless Spray Application
Electrostatic Spray Application
Electrostatic Bell or Disc Application
Heated Airless Spray Application
Roller Coating
Brush or Wipe Application
Dip-and-Drain Application
High Volume Low Pressure (HVLP) Spray Application

High Volume Low Pressure (HVLP) Spray Application is an accepted alternative method of application for Air Assisted Airless Spray Application. HVLP spray is the technology used to apply coating to substrate by means of coating application equipment which operates between one-tenth (0.1) and ten (10) pounds per square inch gauge (psig) air pressure measured dynamically at the center of the air cap and at the air horns of the spray system.

D.1.6 Volatile Organic Compounds (VOC) [326 IAC 8-2-12]

Pursuant to MSM 037-14674-00048, issued September 14, 2001, the surface coating applied to wood office furniture from booths SB-41, SB-42, SB-43, and SB-44 shall utilize one of the following application methods:

- Airless Spray Application
- Air Assisted Airless Spray Application
- Electrostatic Spray Application
- Electrostatic Bell or Disc Application
- Heated Airless Spray Application
- Roller Coating
- Brush or Wipe Application
- Dip-and-Drain Application

High Volume Low Pressure (HVLP) Spray Application is an accepted alternative method of application for Air Assisted Airless Spray Application. HVLP spray is the technology used to apply coating to substrate by means of coating application equipment which operates between one-tenth (0.1) and ten (10) pounds per square inch gauge (psig) air pressure measured dynamically at the center of the air cap and at the air horns of the spray system.

D.1.7 Particulate Matter (PM) [326 IAC 6-1-2]

Pursuant to 326 IAC 6-1-2(a), the particulate emissions from each of the surface coating stack exhausts shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf).

D.1.8 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and any control devices.

Compliance Determination Requirements

D.1.9 Volatile Organic Compounds (VOC)

Compliance with the VOC content and usage limitations contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the "as supplied" and "as applied" VOC data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

D.1.10 VOC Emissions

Compliance with Condition D.1.1 shall be demonstrated within 30 days of the end of each month based on the total volatile organic compound usage for the month.

D.1.11 Particulate Matter (PM)

In order to comply with Condition D.1.7, the dry filters, baffles, and water pans for particulate matter (PM) overspray control shall be in operation and control emissions from the paint booths at all times the paint booths are in operation.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.12 Monitoring

The Permittee shall implement an operator training program.

- (a) All operators that perform surface coating operations using spray equipment or booth maintenance shall be trained in the proper set-up and operation of the particulate control system. All existing operators shall be trained within 60 days of the date of permit issuance. All new operators shall be trained upon hiring or transfer.

- (b) Training shall include proper filter alignment, filter inspection and maintenance, and trouble shooting practices. The training program shall be written and retained on site. The training program shall include a description of the methods to be used at the completion of initial and refresher training to demonstrate and document successful completion. Copies of the training program, the list of trained operators and training records shall be maintained on site or available within 1 hour for inspection by IDEM.
- (c) All operators shall be given refresher training annually.

Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.13 Record Keeping Requirements

- (a) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC emission limits established in Condition D.1.1.
 - (1) The VOC content of each coating material and solvent used.
 - (2) The amount of coating material and solvent less water used on a monthly basis.
 - (A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.
 - (B) Solvent usage records shall differentiate between those added to coatings and those used and cleanup solvents.
 - (3) The volume weighted VOC content of the coatings used for each month;
 - (4) The total VOC usage for each month; and
 - (5) The weight of VOCs emitted for each compliance period.
- (b) To document compliance with Condition D.1.3, the Permittee shall maintain records in accordance with (1) through (5) below. Records maintained for (1) through (5) shall be complete and sufficient to establish compliance with the VHAP usage limits established in Condition D.1.3.
 - (1) Certified Product Data Sheet for each finishing material, thinner, contact adhesive and strippable booth coating.
 - (2) The VHAP content in pounds of VHAP per pounds of solids, as applied, for all finishing materials and contact adhesives used.
 - (3) The VOC content in pounds of VOC per pounds of solids, as applied, for each strippable spray booth coating used.
 - (4) The VHAP content in weight percent of each thinner used.
 - (5) When the averaging compliance method is used, copies of the averaging calculations for each month as well as the data on the quantity of coating and thinners used to calculate the average.

- (c) To document compliance with Condition D.1.4, the Permittee shall maintain records demonstrating actions have been taken to fulfill the Work Practice Implementation Plan.
- (d) To document compliance with Condition D.1.12, the Permittee shall maintain copies of the training program, the list of trained operators, and additional inspections prescribed by the Preventive Maintenance Plan. Training records shall be maintained on site or available within 1 hour for inspection by IDEM.
- (e) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.14 Reporting Requirements

- (a) A quarterly summary of the information to document compliance with Condition D.1.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the responsible official as defined by 326 IAC 2-7-1(34).
- (b) A semi-annual Continuous Compliance Report to document compliance with Condition D.1.3 and the Certification form, shall be submitted to the addresses listed in section C- General Reporting Requirements- of this permit, within thirty (30) days after the end of the six (6) months being reported.

The six (6) month periods shall cover the following months:

- (1) January 1 through June 30.
- (2) July 1 through December 31.
- (c) The report required by (b) of this condition shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

SECTION D.2

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Boilers:

- (b) Two (2) CNB Boilers wood or natural gas-fired (under grate ram-stoker plus burners) each with a heat input capacity of 10.487 MMBtu per hour, identified as Boilers 1 and 2, constructed in 1977 and 1978, respectively, exhausting to stack/vent BS-1 and BS-2.
- (c) One (1) Leclde chain grate coal and wood fired boiler, identified as Boiler 3, constructed in 1981, with a heat input capacity of 20.978 MMBtu per hour, controlled by a Breslove Centrifical Precipitator, exhausting to stack/vent BS-3.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Particulate Matter [326 IAC 6-1-2]

Pursuant to 326 IAC 6-1-2 (Particulate Emissions Limitations), the particulate emissions from Boiler 1, Boiler 2, and Boiler 3 shall not exceed:

- (a) Six tenths (0.6) pounds per MMBtu when combusting coal or wood; and
- (b) One hundredths (0.01) grains per dry standard cubic foot when combusting natural gas.

D.2.2 Sulfur Dioxide Emission Limitations [326 IAC 7-1.1-2]

Pursuant to 326 IAC 7-1.1-2 (SO₂ Emissions Limitations), the SO₂ emissions from Boiler 3 shall not exceed six (6.0) pounds per MMBtu heat input, when burning coal.

D.2.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and the Breslove Centrifical Precipitator.

Compliance Determination Requirements

D.2.4 Sulfur Dioxide

Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a calendar month average. 326 IAC 7-1.1 and 326 IAC 7-2-1 are not federally enforceable.

D.2.5 Sulfur Dioxide Emissions and Sulfur Content [326 IAC 2-7-5(3)(A)] [326 IAC 2-7-6]

Pursuant to 326 IAC 7-2, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed six (6.0) pounds per MMBtu. Compliance shall be determined utilizing one of the following options:

- (a) Providing vendor analysis of coal delivered, if accompanied by a certification from the fuel supplier as described under 40 CFR 60.48c(f)(3). The certification shall include:
 - (1) The name of the coal supplier;
 - (2) The location of the coal when the sample was collected for analysis to determine the properties of the coal, specifically including whether the coal was sampled as delivered to the affected facility or whether the coal was collected from coal in storage at the mine, at a coal preparation plant, at a coal supplier's facility, or at another location. The certification shall include the name of the coal mine (and coal seam), coal storage facility, or coal preparation plant (where the sample was collected); and

- (3) The results of the analysis of the coal from which the shipment came (or of the shipment itself) including the sulfur content, moisture content, ash content, and heat content;
 - (4) The methods used to determine the properties of the coal; or
- (b) Sampling and analyzing the coal using one of the following procedures:
 - (1) Minimum Coal Sampling Requirements and Analysis Methods:
 - (A) The coal sample acquisition point shall be at a location where representative samples of the total coal flow to be combusted by the facility or facilities may be obtained. A single as-bunkered or as-burned sampling station may be used to represent the coal to be combusted by multiple facilities using the same stockpile feed system;
 - (B) Coal shall be sampled at least one (1) time per day;
 - (C) Minimum sample size shall be five hundred (500) grams;
 - (D) Samples shall be composited and analyzed at the end of each calendar quarter;
 - (E) Preparation of the coal sample, heat content analysis, and sulfur content analysis shall be determined pursuant to 326 IAC 3-7-2(c), (d), (e);
 - (F) Sample and analyze the coal pursuant to 326 IAC 3-7-3; or
 - (2) Sample and analyze the coal pursuant to 326 IAC 3-7-3;
- (c) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the boiler, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6, which is conducted with such frequency as to generate the amount of information required by (a) or (b) above. [326 IAC 7-2-1(b)]

A determination of noncompliance pursuant to any of the methods specified in (a), (b), or (c) above shall not be refuted by evidence of compliance pursuant to the other method.

D.2.6 Particulate Matter (PM)

In order to comply with condition D.2.1, the Breslove Centrifugal Precipitator for PM control shall be in operation at all times Boiler 3 is in operation.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.2.7 Visible Emissions Notations

- (a) Visible emission notations of the boilers' stack exhaust, BS-1, BS-2, and BS-3, shall be performed once per shift during normal daylight operations, when burning wood or coal. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

D.2.8 Cyclone Inspections

An inspection shall be performed during the last month of each calendar quarter of the Bresolve Centrifugal Precipitator controlling the PM emissions from Boiler 3 when venting to the atmosphere. A cyclone inspection shall be performed within three months of redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting to the indoors.

D.2.9 Cyclone Failure Detection

In the event that cyclone failure has been observed:

Failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions). Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.10 Record Keeping Requirements

- (a) To document compliance with Conditions D.2.2 and D.2.5, the Permittee shall maintain records in accordance with (1) through (5) below. Records maintained for (1) through (5) shall be taken monthly and shall be complete and sufficient to establish compliance with the emission limits established in Conditions D.2.2 and D.2.5.
 - (1) Calendar dates covered in the compliance determination period;
 - (2) Actual coal usage since last compliance determination period;
 - (3) Sulfur content, heat content, and ash content;
 - (4) Sulfur dioxide emission rates; and
 - (5) Vendor analysis of coal and coal supplier certification.
- (b) To document compliance with Condition D.2.7, the Permittee shall maintain records of once per shift visible emission notations of Boilers 1 and 2 stack exhaust.
- (c) To document compliance with Condition D.2.8, the Permittee shall maintain records of the results of the inspections required under Condition D.2.8.
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.2.11 Reporting Requirements

- (a) The natural gas boiler certification shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the

end of this permit, or its equivalent, within thirty (30) days after the end of the six (6) month period being reported. The natural gas-fired boiler certification does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

SECTION D.3

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Insignificant Woodworking operations:

Woodworking facilities equipped with a baghouse with an air flow rate no greater than 125,000 cubic feet of air per minute and a grain loading no greater than 0.003 grains per dry standard cubic feet of outlet air: Three (3) woodworking operations, identified as EU-1, EU-2, and EU-3, equipped with three baghouses MBH-1, MBH-2, and TBH-3, and two cyclones, identified as CY-1 and CY-2, exhausting to stacks MBH-1, MBH-2, and TBH-3. [326 IAC 2-7-1(21)(G)(xxix)]

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 Baghouse Limitations [326 IAC 2-7-1(21)(G)(xxix)]

The woodworking operations controlled by a baghouse shall be an insignificant activity for Title V permitting purposes provided that the baghouse operations meet the requirements of 326 IAC 2-7-1(21)(G)(xxix), including the following:

- (a) Each woodworking baghouse shall not exhaust to the atmosphere greater than one hundred twenty-five thousand (125,000) cubic feet of air per minute and shall not emit particulate matter with a diameter less than ten (10) microns in excess of three-thousandths (0.003) grain per dry standard cubic foot of outlet air.
- (b) The opacity from each baghouse shall not exceed ten percent (10%).
- (c) Visible emissions from the baghouse shall be observed daily using procedures in accordance with Method 22 and normal or abnormal emissions are recorded. In the event abnormal emissions are observed for greater than six (6) minutes in duration, the following shall occur:
 - (1) The baghouse shall be inspected.
 - (2) Corrective actions, such as replacing or reseating bags, are initiated, when necessary.

D.3.2 Particulate Matter (PM) [326 IAC 6-1-2]

Pursuant to 326 IAC 6-1-2(a), the particulate emissions from the woodworking exhaust shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf). Compliance with 326 IAC 2-7-1(21)(G)(xxix) will satisfy the requirements of this rule.

D.3.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their baghouses.

Compliance Determination Requirements

D.3.4 Particulate Matter (PM) [326 IAC 2-7-1(21)(G)(xxix)(DD)]

In order to comply with Conditions D.3.1 and D.3.2, the baghouses for PM control shall be in operation and control emissions from the woodworking facilities at all times that the woodworking facilities are in operation.

D.3.5 Baghouse Inspections [326 IAC 2-7-21(1)(G)(xxix)(FF)]

An inspection shall be performed during the last month of each calendar quarter of all bags controlling the woodworking operation when venting to the atmosphere. A baghouse inspection shall be performed within three months of redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting to the indoors. All defective bags shall be repaired or replaced.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.3.6 Visible Emissions Notations [326 IAC 2-7-1(21)(G)(xxix)(EE)]

Should the source elect to not have the woodworking operations considered an insignificant activity for Title V permitting purposes, the Method 22 readings required in Condition D.3.1(c) are not required, and will be replaced by the following:

- (a) Visible emission notations of each baghouse exhaust shall be performed once per shift during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

D.3.7 Broken or Failed Bag Detection

In the event that bag failure has been observed:

- (a) For multi-compartment units, the affected compartments will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if there are no visible emissions or if the event qualifies as an emergency and the Permittee satisfies the emergency provisions of this permit (Section B- Emergency Provisions). Within eight (8) business hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) business hours of discovery of the failure and shall include a timetable for completion. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.
- (b) For single compartment baghouses, if failure is indicated by a significant drop in the baghouse's pressure readings with abnormal visible emissions or the failure is indicated by an opacity violation, or if bag failure is determined by other means, such as gas temperatures, flow rates, air infiltration, leaks, dust traces or triboflows, then failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations

may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.8 Record Keeping Requirements

- (a) To document compliance with Conditions D.3.1(c) and D.3.6, the Permittee shall maintain records of daily visible emission notations of the baghouse exhaust.
- (b) To document compliance with Condition D.3.5, the Permittee shall maintain records of the results of the inspections required under Condition D.3.5 and the dates the vents are redirected.
- (c) The Permittee shall maintain records of corrective actions to document compliance with 326 IAC 2-7-21(1)(G)(xxix)(GG)(dd).
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

SECTION D.4

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Specifically regulated insignificant activities:

- (b) Activities with emissions equal to or less than the following thresholds: 5 tons per year PM or PM10, 10 tons per year SO₂, NO_x, or VOC, 0.2 tons per year Pb, 1.0 tons per year of a single HAP, or 2.5 tons per year of any combination of HAPs: Three (3) Wood chip/dust storage bins; hand sanding booths B27 through B40. [326 IAC 6-1-2]
- (c) Coal bunker and coal scale exhausts and associated dust collector vents. [326 IAC 6-1-2]

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.4.1 Particulate Matter [326 IAC 6-1-2]

Pursuant to 326 IAC 6-1-2(a), the particulate matter (PM) emissions from the hand sanding booths (B27 through B40), wood chip/dust storage bins, and coal bunker/coal scale exhausts and associated dust collector vents shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf).

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

PART 70 OPERATING PERMIT CERTIFICATION

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: 037-6953-00048

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

9 Annual Compliance Certification Letter

9 Test Result (specify) _____

9 Report (specify) _____

9 Notification (specify) _____

9 Affidavit (specify) _____

9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**Indiana Department of Environmental Management
Office of Air Quality
Compliance Data Section**

Quarterly Report

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: T037-6953-00048
Facility: Surface Coating Operations: booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, SB-25, and SB-41 through SB-44
Parameter: VOC usage: including coatings, dilution solvents, and cleaning solvents
Limit: Less than 246 tons per 12 consecutive month period with compliance determined at the end of each month

Year: _____

Month	VOC Usage This Month (tons)	VOC Usage for Past 11 Months (tons)	VOC Usage for Previous 12 Month Period (tons)

Submitted by: _____
Title/Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
P.O. Box 6015
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT**

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: 037-6953-00048

This form consists of 2 pages

Page 1 of 2

- 9** This is an emergency as defined in 326 IAC 2-7-1(12)
- C** The Permittee must notify the Office of Air Quality (OAQ), within four **(4)** business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
 - C** The Permittee must submit notice in writing or by facsimile within two **(2)** working days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:

Control Equipment:

Permit Condition or Operation Limitation in Permit:

Description of the Emergency:

Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
Compliance Data Section**

**PART 70 OPERATING PERMIT
SEMI-ANNUAL NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: 037-6953-00048

9	Natural Gas Only
9	Alternate Fuel burned
From: _____	To: _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

A certification by the responsible official as defined by 326 IAC 2-7-1(34) is required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

OFFICE OF AIR QUALITY

Compliance Branch

PART 70 OPERATING PERMIT

Semi-Annual Report

VOC and VHAP Usage - Wood Furniture NESHAP

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: 037-6953-00048
Facilities: Surface coating booths: SB-1, SB-2, SB-4, SB-SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, SB-25, and SB-41 through SB-44
Parameter: VOC and VHAPs - NESHAP
Limit: (1) Finishing operations -1.0 lb VHAP/lb Solids
(2) Thinners used for on-site formulation of washcoats, basecoats and enamels - 3% VHAP content by weight
(3) All other thinners - 10% VHAP content by weight
(4) Foam adhesives meeting the upholstered seating flammability requirements - 1.8 lb VHAP/lb Solids
(5) All other contact adhesives - 1.0 lb VHAP/lb Solids
(6) Strippable spray booth material - 0.8 pounds VOC per pound solids

Month	Finishing Operations (lb VHAP/lb Solid)	Thinners (% by weight)	Thinner/Solvent mixtures (% by weight)	Foam adhesives (upholstered) (lb VHAP/lb Solid)	Contact adhesives (lb VHAP/lb Solid)	Strippable spray booth material (lb VOC/lb Solid)
1						
2						
3						
4						
5						
6						

9 No deviation occurred in this six month period.

9 Deviation/s occurred in this six month period.

Deviation has been reported on: _____

Submitted by: _____

Title/Position: _____

Signature: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
Compliance Branch**

**PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Flexcel - Jasper 11th Ave.
Source Address: 340 East 11th Avenue, Jasper, Indiana 47549
Mailing Address: 340 East 11th Avenue, Jasper, Indiana 47549
Part 70 Permit No.: 037-6953-00048

Months: _____ to _____ Year: _____

Page 1 of 2

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed By: _____

Title/Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

Indiana Department of Environmental Management Office of Air Quality

Addendum to the Technical Support Document for a Title V Part 70 Operating Permit

Source Name: Flexcel - Jasper 11th Ave. (formerly Kimball Upholstered Products Plant 1)
Source Location: 340 East 11th Avenue, Jasper, Indiana 47549
County: Dubois
SIC Code: 2521
Operation Permit No.: T037-6953-00048
Permit Reviewer: ERG/BS

On November 12, 2002, the Office of Air Quality (OAQ) had a notice published in the Jasper Herald of Jasper, Indiana stating that Kimball Upholstered Products had applied for a Title V Part 70 Operating Permit for the operation of a stationary source that manufactures wood office furniture. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

On November 22, 2002, Gregory L. Kuntz of Flexcel, Inc. provided comments on the proposed Title V Operating Permit. The following is a summary of the comments and responses to those comments including any changes to the permit. The Table Of Contents has been modified, if applicable, to reflect these changes.

Comment 1:

The source requests that IDEM change the name of the source from "Kimball Upholstered Products Plant 1" to "Flexcel - Jasper 11th Ave." The purpose of the name change is align the source's name with other Kimball International, Inc. office furniture manufacturing facilities and better serve the source's customer base.

Response to Comment 1:

IDEM has made the Company name change throughout the permit from "Kimball Upholstered Products Plant 1" to "Flexcel - Jasper 11th Ave.".

Comment 2:

The source requests to change the plant public contact to Rhoda Scherer. She can be reached at (812) 634-3520.

Response to Comment 2:

Section A.1 has been modified to add the name and phone number of the public contact:

A.1	General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]
The Permittee owns and operates a stationary wood office furniture manufacturing plant.	
Responsible Official:	General Manager
Public Contact:	Rhoda Scherer; (812) 634-3520
Source Address:	340 East 11 th Avenue, Jasper, Indiana 47549
Mailing Address:	340 East 11 th Avenue, Jasper, Indiana 47549
SIC Code:	2521
County Location:	Dubois
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Permit Program
	Minor Source, under PSD
	Major Source, Section 112 of the Clean Air Act

Upon further review, the OAQ has decided to make the following revisions to the permit (bolded language has been added, the language with a line through it has been deleted).

1. In order to avoid confusion for renewal permits as to what "original" date to which IDEM is referring, the following change has been made:

B.2	Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5]
This permit is issued for a fixed term of five (5) years from the original issuance date of this permit , as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.	

2. Since B.7 (c) Duty to Supplement and Provide Information already addresses confidentiality, the last sentence of (b) was revised to remove the statement about confidential information, and (c) was updated for clarity:

B.7	Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)] [326 IAC 2-7-6(6)]
(b)	The Permittee shall furnish to IDEM, OAQ within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit. or, for information claimed to be confidential, the Permittee may furnish such records directly to the U. S. EPA along with a claim of confidentiality. [326 IAC 2-7-5(6)(E)]
(c)	For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.
3.	The following changes have been made because it is not necessary to state twice that the PMP does not need to be certified. Since it is more appropriate to state in (c), the language has been removed from (a):

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]
[326 IAC 1-6-3]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) when operation begins, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The ~~PMP and the~~ PMP extension notification ~~does~~ not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

4. The Emergency Provisions condition has been changed to include the correct rule citation and to document the move of the requirement to include emergencies in the Quarterly Deviation and Compliance Monitoring Report from Condition B.12 to Condition B.15:

B.12 Emergency Provisions [326 IAC 2-7-16]

- (e) IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(4) ~~9~~ be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
- (h) **Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.**

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- ~~(c) Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.~~

5. Condition B.13 (h) Permit Shield has been revised to correct the rule cite as follows:

B.13 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(~~7~~ **8**)]

6. In order to be consistent with 326 IAC 2-7-20(a)(4) the rule cite in B.20(a)(5) has been revised as follows:

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b)(**1**), (c)(1), and (e)(2).

7. Condition B.21 was revised as follows:

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by **the requirements of** 326 IAC 2 and 326 IAC 2-7-10.5.

8. 326 IAC 2-1.1-7 specifies that nonpayment may result in revocation of the permit. This is not specified in 326 IAC 2-7; therefore, this rule cite is being added to B.24. Also, the section and phone number of who the Permittee can contact has been corrected in (c).

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][**326 IAC 2-1.1-7**]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-~~0425~~ **4230** (ask for OAQ, ~~Technical Support and Modeling Section~~ **I/M & Billing Section**), to determine the appropriate permit fee.

9. Condition C.7(e) has been revised to correct the rule citation.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-~~41~~, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

10. The following was added to Condition C.9 to state what the OAQ does when stack testing, monitoring, or reporting is required to assure compliance with applicable requirements.

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements **by issuing an order under 326 IAC 2-1.1-11**. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

11. Condition D.1.9 has been revised to specifically indicate how compliance shall be determined.

D.1.9 Volatile Organic Compounds (VOC)

Compliance with the VOC content and usage limitations contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) ~~using formulation data supplied by the coating manufacturer.~~ **by preparing or obtaining from the manufacturer the copies of the "as supplied" and "as applied" VOC data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.**

12. Condition D.1.10 is not needed because Condition D.1.1 specifies that compliance must be determined at the end of each month.

~~**D.1.10 VOC Emissions**~~

~~Compliance with Condition D.1.1 shall be demonstrated within 30 days of the end of each month based on the total volatile organic compound usage for the month.~~

13. Condition D.1.13 has been revised to specify and correct the types of records that must be kept by the source. In addition, Condition D.1.13 has been revised to clarify that records must be kept on a monthly basis.

D.1.13 Record Keeping Requirements

(a) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken ~~daily~~ **monthly** and shall be complete and sufficient to establish compliance with the VOC emission limits established in Condition D.1.1.

(1) The ~~amount and~~ VOC content of each coating material and solvent used. ~~Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.~~

(2) **The amount of coating material and solvent less water used on monthly basis.**

(A) **Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.**

(B) **Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents.**

(~~2~~ 3) The volume weighted VOC content of the coatings used for each month;

(~~3~~ 4) The total VOC usage for each month; and

(4 5) The weight of VOCs emitted for each compliance period.

- (d) ~~To document compliance with Condition D.1.12, the Permittee shall maintain a log of weekly overspray observations, daily and monthly inspections, and those additional inspections prescribed by the Preventive Maintenance Plan.~~ **To document compliance with Condition D.1.12, the Permittee shall maintain copies of the training program, the list of trained operators, and additional inspections prescribed by the Preventive Maintenance Plan. Training records shall be maintained on site or available within 1 hour for inspection by IDEM.**

14. The following requirement was added to indicate that the Permittee must submit a natural gas boiler certification for Boilers 1 and 2.

D.2.11 Reporting Requirements

- (a) **The natural gas boiler certification shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or its equivalent, within thirty (30) days after the end of the six (6) month period being reported. The natural gas-fired boiler certification does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).**

15. Condition D.3.7 was revised, as follows, to clarify what constitutes bag failure for single compartment baghouses.

D.3.7 Broken or Failed Bag Detection

In the event that bag failure has been observed:

- (a) For multi-compartment units, the affected compartments will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if there are no visible emissions or if the event qualifies as an emergency and the Permittee satisfies the emergency provisions of this permit (Section B- Emergency Provisions). Within eight (8) business hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) business hours of discovery of the failure and shall include a timetable for completion. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.
- (b) **For single compartment baghouses, if failure is indicated by a significant drop in the baghouse's pressure readings with abnormal visible emissions or the failure is indicated by an opacity violation, or if bag failure is determined by other means, such as gas temperatures, flow rates, air infiltration, leaks, dust traces or triboflows, then** failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Indiana Department of Environmental Management Office of Air Quality

Technical Support Document (TSD) for a Part 70 Operating Permit

Source Background and Description

Source Name: Kimball Upholstered Products Plant 1
Source Location: 340 East 11th Avenue, Jasper, Indiana 47549
County: Dubois
SIC Code: 2521
Operation Permit No.: T037-6953-00048
Permit Reviewer: ERG/BS

The Office of Air Quality (OAQ) has reviewed a Part 70 permit application from Kimball Upholstered Products Plant 1 relating to the operation of manufacturing office furniture.

Source Definition

Kimball Upholstered Products Plant 1 (SIC 2521) and Kimball Upholstered Products Plant 2 (2522) were determined to be two sources on July 9, 1998. Both companies are under common control and have the same two-digit SIC code. However, the companies are located one mile apart and they do not support one another. Also, Kimball Upholstered Products Plant 2 is closed.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

- (a) Twenty-seven (27) surface coating booths consisting of the following:
 - (1) Line #1, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-4, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-4;
 - (B) SB-5, SB-7, SB-8AB, SB-11AB, and SB-12 constructed in 1977 and reconstructed in 1980, using waterpans for particulate control, exhausting to S-5, S-7, S-8AB, S-11AB, and S-12, respectively;
 - (C) SB6-AB, constructed in 1977 and reconstructed in 1980, using waterpans and dry filters for particulate control, exhausting to stack S-6AB; and
 - (D) SB-9, SB-10, and SB-13, constructed in 1977 and reconstructed in 1980, using dry filters for particulate control, exhausting to stacks S-9, S-10, and S-13, respectively.
 - (2) Line #2, consisting of the following booths (each equipped with HVLP spray guns):

- (A) SB-14 and SB-15, constructed in 1981, using dry filters for particulate control, exhausting to stacks S-14 and S-15, respectively; and
- (B) SB-16, SB-17AB, and SB-18AB, constructed in 1981, using waterpans for particulate control, exhausting to stacks S-16, S-17AB, and S-18AB, respectively.
- (3) Line #3, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-2, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-2;
 - (B) SB-20, constructed in 1978 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-20; and
 - (C) SB-22, SB-23AB, SB-24AB, and SB-25, constructed in 1978 and reconstructed in 1980, using waterpans for particulate control, and exhausting to stacks S-22, S-23AB, S-24AB, and S-25, respectively.
- (4) Six (6) glue booths, consisting of the following booths (each equipped with HVLP spray guns):
 - (A) SB-1, constructed in 1979 and reconstructed in 1980, using dry filters for particulate control, exhausting to stack S-1;
 - (B) SB-19, constructed in 1981, using baffles for particulate control, exhausting to stack S-19;
 - (C) SB-41 and SB-42, constructed in 2001, using dry filters for particulate control, exhausting to stacks S-41 and S-42, respectively; and
 - (D) SB-43 and SB-44, to be constructed by March 14, 2003, using dry filters for particulate control, exhausting to stacks S-43 and S-44, respectively.
- (b) Two (2) CNB Boilers wood or natural gas-fired (under grate ram-stoker plus burners) each with a heat input capacity of 10.487 MMBtu per hour, identified as Boilers 1 and 2, constructed in 1977 and 1978, respectively, exhausting to stack/vent BS-1 and BS-2.
- (c) One (1) Leclde chain grate coal and wood fired boiler, identified as Boiler 3, constructed in 1981, with a heat input capacity of 20.978 MMBtu per hour, controlled by a Breslove Centrifugal Precipitator, exhausting to stack/vent BS-3.

Unpermitted Emission Units and Pollution Control Equipment

There are no unpermitted facilities operating at this source during this review process.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Woodworking facilities equipped with a baghouse with an air flow rate no greater than 125,000 cubic feet of air per minute and a grain loading no greater than 0.003 grains per dry standard cubic feet of outlet air: Three (3) woodworking operations, identified as EU-1, EU-2, and EU-3, equipped with three baghouses MBH-1, MBH-2, and TBH-3, and two cyclones, identified as CY-1 and CY-2, exhausting to stacks MBH-1, MBH-2, and TBH-3. [326 IAC 2-7-1(21)(G)(xxix)]

- (b) Activities with emissions equal to or less than the following thresholds: 5 tons per year PM or PM₁₀, 10 tons per year SO₂, NO_x, or VOC, 0.2 tons per year Pb, 1.0 tons per year of a single HAP, or 2.5 tons per year of any combination of HAPs: Three (3) Wood chip/dust storage bins; and hand sanding booths B27 through B40. [326 IAC 6-1-2]
- (c) Coal bunker and coal scale exhausts and associated dust collector vents. [326 IAC 6-1-2]
- (d) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4]
- (e) Replacement and repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment.
- (f) Blowdown for any of the following: sight glass; boiler; compressors; pumps; and cooling tower.
- (g) On-site fire and emergency response training approved by the department.
- (h) Purge double block and bleed valves.
- (i) Filter or coalescer media changeout.
- (j) Vents from ash transport systems not operated at positive pressure.
- (k) Forklift Operations
- (l) Closed loop heating and cooling system.
- (m) Propane or liquified petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) Btu per hour: one 0.244 MMBtu/hr LP gas-fired Air Make Up Unit.
- (n) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour: several air make-up units.

Existing Approvals

The source has constructed and has been operating under the following previous approvals:

- (a) Registration, issued April 30, 1981;
- (b) OP 19-06-87-0250, issued July 14, 1983;
- (c) Registration, issued January 9, 1984;
- (d) OP 19-06-91-0332, issued March 14, 1988;
- (e) OP 19-06-91-0333, issued March 14, 1988;
- (f) OP 19-06-91-0334, issued March 14, 1988;
- (g) OP 19-06-91-0335, issued March 14, 1988;
- (h) Registration CP 037-3203-00048, issued September 9, 1993; and
- (i) MSM 037-14674-00048, issued September 14, 2001.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

The following terms and conditions from previous approvals have not been incorporated into this Part 70 permit:

- (a) Registration, issued on January 9, 1984;

Conditions 1 through 5 limiting the VOC emissions from a line consisting of two spray booths to 24.5 tons per year by limiting the operating hours to eight hours per day.

Reason not incorporated: These booths have been removed from the source.

- (b) All construction conditions from all previously issued permits.

Reason not incorporated: All facilities previously permitted have already been constructed; therefore, the construction conditions are no longer necessary as part of the operating permit. Any facilities that were previously permitted but have not yet been constructed would need new pre-construction approval before beginning construction.

Enforcement Issue

There are no enforcement actions pending.

Recommendation

The staff recommends to the Commissioner that the Part 70 permit be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete Part 70 permit application for the purposes of this review was received on October 16, 1996. Additional information was received on November 18, 1996.

A notice of completeness was mailed to the source on November 12, 1996.

Emission Calculations

See Appendix A, pages 1 through 3 for emission calculations. The potential emissions from the surface coating operations were determined by scaling up 1995 actual emissions based on 8760 maximum operating hours per year.

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as "the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA."

This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	Potential To Emit (tons/year)
PM	greater than 250
PM-10	greater than 250
SO ₂	188
VOC	greater than 250
CO	94
NO _x	79

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

HAP's	Potential To Emit (tons/year)
Methanol	22.9
MEK	10.5
MIBK	8.4
Toluene	35.4
Xylene	12.6
Other (total)	3.4
TOTAL	93.2

- (a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of PM-10, SO₂ and VOC are equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is equal to or greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is greater than or equal to twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (c) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD and Emission Offset applicability.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 2000 OAQ emission data.

Pollutant	Actual Emissions (tons/year)
PM	not reported
PM-10	4.0
SO ₂	4.0
VOC	88
CO	7.0
NO _x	1.0
HAP	not reported

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the significant emission units after controls. The control equipment is considered federally enforceable only after issuance of this Part 70 operating permit.

	Potential to Emit (tons/year)						
Process/facility	PM	PM-10	SO ₂	VOC	CO	NO _x	HAPs
Surface Coating Operations (booths SB-1, SB-2, SB-4, SB-SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, and SB-25)	31.9 ^(a) 0.03 gr/dscf	31.9	0	Less than 246 ^(d)	0	0	93.2
Surface Coating Operations (booths SB-41 through SB-44)	0.03 ^(a) 0.03 gr/dscf	0.03	0		0	0	
Boiler 1 (10.487 MMBtu/hr)	4.37 ^(b) 0.6 lb/MMBtu 0.01 gr/dscf	4.37	2.3	0.6	27.6	22.5	0
Boiler 2 (10.487 MMBtu/hr)	4.37 ^(b) 0.6 lb/MMBtu 0.01 gr/dscf	4.37	2.3	0.6	27.6	22.5	0
Boiler 3 (20.978 MMBtu/hr)	3.5 ^(b) 0.6 lb/MMBtu 0.01 gr/dscf	3.5	164.5 ^(e) 6.0 lb/MMBtu	1.2	55.2	45.1	0
Woodworking (3 operations)	42.2 ^{(a)(c)} 0.03 gr/dscf	42.2 ^(c)	0	0	0	0	0
Total Emissions	86.4	86.4	169.1	Less than 250 ^(d)	110.4	90.1	93.2

Note that the potential to emit listed in the table is equal to the controlled potential to emit, unless stated otherwise, because the controls must operate to ensure compliance with the respective emission limitations.

(a) The particulate matter emissions from these facilities are limited to 0.03 gr/dscf pursuant to 326 IAC 6-1-2.

(b) Boilers 1, 2, and 3 are limited to 0.6 lb particulate matter per MMBtu heat input when burning coal or wood, and 0.01 gr/dscf when burning natural gas per 326 IAC 6-1-2. The limited potential to emit particulate matter from these facilities presented in the table is based on the 0.01 gr/dscf emission limit (when burning natural gas) and respective exhaust flow rates. Note that the boilers' limited potential to emit particulate matter when burning coal or wood is greater than the uncontrolled potential to emit based on AP-42 emission factors and is therefore not listed.

(c) Each insignificant woodworking operation is limited to 14.08 tons per twelve (12) month consecutive period pursuant to 326 IAC 2-7-1(21)(G)(xxix) based on a maximum grain loading of 0.003 gr/dscf and an exhaust flow rate of 125,000 dscfm.

(d) The source has accepted a source-wide VOC emission limit of 250 tons per year to render the requirements of 326 IAC 2-2 and 40 CFR 52.21 not applicable.

(e) The maximum potential to emit SO₂ from Boiler 3 is 164.5 tpy based on its maximum heat input capacity and the respective AP-42 emission factor. Boiler 3 is limited to 6.0 lb SO₂ per MMBtu heat input when burning coal pursuant to 326 IAC 7-1.1-2.

County Attainment Status

The source is located in Dubois County.

Pollutant	Status
PM-10	attainment
SO ₂	attainment
NO ₂	attainment
Ozone	attainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) are precursors for the formation of ozone. Therefore, VOC emissions are considered when evaluating the rule applicability relating to the ozone standards. Dubois County has been designated as attainment or unclassifiable for ozone. Therefore, VOC emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.
- (b) Dubois County has been classified as attainment or unclassifiable for all pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Federal Rule Applicability

- (a) There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this source.

The CNB natural gas and wood fired, boilers, identified as Boiler 1 and Boiler 2, are not subject to the requirements of 40 CFR 60 Subparts D, Da, Db, or Dc because the boilers were constructed before June 9, 1989, and have heat inputs less than 100 MMBtu/hr.

The Leclde chain grate, coal and wood fired, boiler, identified as Boiler 3, is not subject to the requirements of 40 CFR 60 Subparts D, Da, Db, or Dc because the boiler was constructed before June 9, 1989 and has a heat input less than 100 MMBtu/hr.

- (b) The wood furniture coating operations are subject to the National Emission Standards for Hazardous Air Pollutants, 326 IAC 20-14, (40 CFR 60 Subpart JJ). Pursuant to 40 CFR 63.800, Subpart JJ, the wood furniture coating operations shall comply with the following conditions:
- (1) Limit the Volatile Hazardous Air Pollutants (VHAP) emissions from finishing operations as follows:
- (A) Achieve a weighted average volatile hazardous air pollutant (VHAP) content across all coatings of one (1.0) pound VHAP per pound solids, as applied; or

- (B) Use compliant finishing materials in which all stains, washcoats, sealers, topcoats, basecoats and enamels have a maximum VHAP content of one (1.0) pound VHAP per pound solid, as applied. Thinners used for on-site formulation of washcoats, basecoats, and enamels have a three percent (3.0%) maximum VHAP content by weight. All other thinners have a ten percent (10.0%) maximum VHAP content by weight; or
 - (C) Use a control device to limit emissions to one (1.0) pound VHAP per pound solids; or
 - (D) Use any combination of (A), (B), and (C).
- (2) Limit VHAP emissions from contact adhesives as follows:
- (A) Use compliant contact adhesives as follows:
 - (i) For foam adhesives used in products that meet the upholstered seating flammability requirements, the VHAP content shall not exceed 1.8 pound VHAP per pound solids;
 - (ii) For all other contact adhesives (except aerosols and contact adhesives applied to nonporous substrates) the VHAP content shall not exceed one (1.0) pound VHAP per pound solids;
 - (B) Use a control device to limit emissions to one (1.0) pound VHAP per pound solids.
- (3) The strippable spray booth material shall have a maximum VOC content of eight-tenths (0.8) pounds VOC per pound solids.
- (4) Pursuant to 40 CFR 63.803, the owner or operator of an affected source subject to this subpart shall maintain a written work practice implementation plan. The work practice implementation plan must define environmentally desirable work practices for each wood furniture manufacturing operation and at a minimum address each of the following work practice standards as defined under 40 CFR 63.803:
- (a) Operator training course.
 - (b) Leak inspection and maintenance plan.
 - (c) Cleaning and washoff solvent accounting system.
 - (d) Chemical composition of cleaning and washoff solvents.
 - (e) Spray booth cleaning.
 - (f) Storage requirements.
 - (g) Conventional air spray guns shall only be used under the circumstances defined under 40 CFR 63.803(h).
 - (h) Line cleaning.
 - (i) Gun cleaning.
 - (j) Washoff operations.
 - (k) Formulation assessment plan for finishing operations.

The provisions of 40 CFR 63 Subpart A - General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR 63 Subpart JJ.

- (c) This source is not subject to the provisions of 40 CFR Part 64, Compliance Assurance Monitoring. In order for this rule to apply, a specific emissions unit must meet three criteria for a given pollutant: 1) the unit is subject to an emission limitation or standard

for the applicable regulated air pollutant, 2) the unit uses a control device to achieve compliance with any such emission limitation or standard, and, 3) the unit has potential pre-control device emissions of the applicable regulated air pollutant that are equal or greater than 100 percent of the amount required for a source to be classified as a major source. Boiler #3 is subject to the requirements of 326 IAC 6-1-2 and uses a centrifugal precipitator for PM control; however, the pre-control PM emissions from Boiler #3 are less than 100 tons per year (major source threshold). Therefore, Boiler #3 is not subject to 40 CFR Part 64. The surface coating operations use water pans, baffles and dry filters for PM control; however, the pre-control PM emissions from each surface coating operation is less than 100 tons per year (major source threshold). Therefore, the surface coating operations are not subject to 40 CFR Part 64. The insignificant woodworking operations use baghouses and cyclones for PM control; however, the pre-control PM emissions from each of the woodworking operations are less than 100 tons per year, calculated as follows: The controlled PM PTE (based on grain loading and exhaust flow rates) of the three insignificant woodworking operations are 0.06, 0.05 and 0.095 tpy. The baghouses have an estimated control efficiency of 99.9%, resulting in an uncontrolled PM PTE of 60, 50, and 95 tpy, respectively. Therefore, 40 CFR Part 64 (Compliance Assurance Monitoring) is not applicable to this source or any facilities contained therein.

- (d) The requirements of Section 112(j) of the Clean Air Act (40 CFR Part 63.50 through 63.56) are applicable to this source because the source is a major source of HAPs (i.e., the source has the potential to emit 10 tons per year or greater of a single HAP or 25 tons per year or greater of a combination of HAPs) and the source includes one or more units that belong to one or more source categories affected by the Section 112(j) Maximum Achievable Control Technology (MACT) Hammer date of May 15, 2002.
- (1) This rule requires the source to:
- (A) Submit a Part 1 MACT Application by May 15, 2002; and
 - (B) Submit a Part 2 MACT Application within twenty-four (24) months after the Permittee submitted a Part 1 MACT Application.
- (2) The Permittee submitted a Part 1 MACT Application on May 9, 2002. Therefore, the Permittee is required to submit the Part 2 MACT Application on or before May 9, 2004. Note that on April 25, 2002, Earthjustice filed a lawsuit against the US EPA regarding the April 5, 2002 revisions to the rules implementing Section 112(j) of the Clean Air Act. In particular, Earthjustice is challenging the US EPA's 24-month period between the Part 1 and Part 2 MACT Application due dates. Therefore, the Part 2 MACT Application due date may be changed as a result of the suit. Based on a proposed settlement published in the August 26, 2002 *Federal Register*, it appears that US EPA intends to revise the rule so that the due date of the Part 2 MACT Application will be within twelve (12) months after the Permittee submitted the Part 1 MACT application.
- (3) Pursuant to 40 CFR 63.56(a), the Permittee shall comply with an applicable promulgated MACT standard in accordance with the schedule provided in the MACT standard if the MACT standard is promulgated prior to the Part 2 MACT Application deadline or prior to the issuance of permit with a case-by-case Section 112(j) MACT determination. The MACT requirements include the applicable General Provisions requirements of 40 CFR 63, Subpart A. Pursuant to 40 CFR 63.9(b), the Permittee shall submit an initial notification not later than 120 days after the effective date of the MACT, unless the MACT specifies otherwise. The MACT and the General Provisions of 40 CFR 63, Subpart A will become new applicable requirements, as defined by 326 IAC 2-7-1(6), that must

be incorporated into the Part 70 permit. After IDEM, OAQ receives the initial notification, any of the following will occur:

- (A) If three or more years remain on the Part 70 permit term at the time the MACT is promulgated, IDEM, OAQ will notify the source that IDEM, OAQ will reopen the permit to include the MACT requirements pursuant to 326 IAC 2-7-9; or
- (B) If less than three years remain on the Part 70 permit term at the time the MACT is promulgated, the Permittee must include information regarding the MACT in the renewal application, including the information required in 326 IAC 2-7-4(c); or
- (C) The Permittee may submit an application for a significant permit modification under 326 IAC 2-7-12 to incorporate the MACT requirements. The application may include information regarding which portions of the MACT are applicable to the emission units at the source and which compliance options will be followed.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration)

The following is a brief summary of the history of construction at the Kimball Upholstered Products Plant 1 (Kimball) source: The source was originally constructed in 1977 when it built nine (9) surface coating booths and one (1) wood and natural gas fired boiler. Five (5) booths and one (1) boiler were added in 1978 and three (3) booths were added in 1979. In 1980, the surface coating operations, consisting of seventeen (17) booths, were rearranged at the source. On April 30, 1981, a registration was issued to permit the construction of six (6) additional booths and one boiler. On September 14, 2001, the source was issued MSM 037-14674-00048 to permit the addition of four (4) booths.

In an effort to determine if the source was subject to 326 IAC 2-2 and 40 CFR 52.21 (Prevention of Significant Deterioration) with respect to VOC, IDEM assembled available actual emission information and met with Kimball on July 11, 2002. During this meeting, IDEM concluded that none of the modifications to the source had triggered PSD review, the actual emissions from the source had never exceeded 250 tpy, and the source could therefore accept a source-wide PSD minor emission limit for VOC. As a result:

The surface coating operations (booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, SB-25, and SB-41 through SB-44) shall use less than 246 tons of VOC (250 tpy less the maximum VOC emissions from the boilers), including coatings, dilution solvents, and cleaning solvents, per twelve (12) consecutive month period with compliance determined at the end of each month.

This usage limit is required to limit the total source potential to emit of VOC to less than 250 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with this limit renders the requirements of 326 IAC 2-2 and 40 CFR 52.21 (Prevention of Significant Deterioration) not applicable.

326 IAC 2-4.1-1 (New Source Toxics Control)

This source is not subject to the requirements of 326 IAC 2-4.1-1 because the source was constructed before July 27, 1997.

326 IAC 2-6 (Emission Reporting)

This source is subject to 326 IAC 2-6 (Emission Reporting), because it has the potential to emit more than one hundred (100) tons per year of PM, PM-10, SO₂, CO and VOC. Pursuant to this

rule, the owner/operator of the source must annually submit an emission statement for the source. The annual statement must be received by July 1 of each year and contain the minimum requirement as specified in 326 IAC 2-6-4. The submission should cover the period defined in 326 IAC 2-6-2(8)(Emission Statement Operating Year).

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-1-9 (Particulate Matter, Dubois County)

The requirements of 326 IAC 6-1-9 do not apply to this source because none of the specifically regulated facilities listed in the rule are located at this source.

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

Kimball Upholstered Products Plant 1 has not added any new sources of fugitive particulate matter after December 13, 1985 that required preconstruction approval. Therefore, pursuant to 326 IAC 6-5-1(b), the requirements of 326 IAC 6-5 do not apply.

State Rule Applicability – Surface Coating Operations: SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, SB-25, and SB-41 through SB-44

326 IAC 6-1-2 (Particulate Matter)

This source is subject to 326 IAC 6-1 (Particulate Emissions), because it is located in Dubois County and has a potential to emit particulate matter greater than one hundred (100) tons per year.

Pursuant to 326 IAC 6-1-2(a), the particulate emissions from each surface coating stack exhaust shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf). The water pans, baffles, and dry filters must be in operation and control emissions from these facilities, at all times these facilities are in operation, in order to comply with this limit.

326 IAC 8-1-6 (Volatile Organic Compounds: General reduction requirements for new facilities)

Spray booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, and SB-25 were either constructed or reconstructed after January 1, 1980 and have a potential to emit VOC greater than twenty-five (25) tons per year. Therefore, these spray booths are subject to the requirements of 326 IAC 8-1-6.

Since 326 IAC 8-1-6 was established there have been other technology based regulations promulgated that target a specific process type or industry. Some general examples of these facility specific regulations are National Emission Standards for Hazardous Air Pollutants (NESHAP) and Reasonably Available Control Technology (RACT) rules. The legislative process to which these rules are subject typically involves a comprehensive evaluation of possible control technologies and emission reduction measures based on technical and financial feasibility. In some cases these facility specific regulations have standards that require reductions in VOC emissions and would have been applicable to a facility subject to 326 IAC 8-1-6 (BACT) if that facility had been constructed more recently. The IDEM, OAQ, has determined

that, in certain cases, the reduction requirements of a more current and tailored rule (like 326 IAC 8-2-12) may fulfill the requirements of the 326 IAC 8-1-6 BACT.

The US EPA contracted Engineering Science to research, evaluate and recommend RACT level of controls for three major wood furniture coating sources in Clark County as part of an analysis of what they approved as the proposed SIP for Clark and Floyd counties in January 26, 1987. The report (completed in April 1984) evaluated: airless or air-assisted airless spray application methods; the use of electrostatic spray application on cabinet doors; incineration; and/or water-borne or high solids coatings. Airless/air-assisted airless application methods were considered to be RACT since they are demonstrated to have a higher transfer efficiency than conventional air spray. Incineration was considered to be technologically feasible but in most cases not economically infeasible. Waterborne and high solids coatings were not recommended as RACT since, at the time, many of the various furniture finishes were not available in such formulations and that the use of waterborne or low-solvent coatings are commercially unacceptable due to grain raising, haziness, lack of depth or sheen, and inadequate smoothness.

All of the spray booths at this Kimball source are equipped with HVLP guns which, pursuant to 8-2-12, are an acceptable alternative method of application for Air Assisted Airless Spray Application. As a result, IDEM decided that compliance with 326 IAC 8-2-12 will serve as BACT for the surface coating operations at this source. Therefore, utilization of the 326 IAC 8-2-12 compliant methods of application will satisfy the requirements of 326 IAC 8-1-6.

326 IAC 8-2-12 (Volatile Organic Compounds)

Spray booths SB-1, SB-2, SB-4, SB-5, SB-6AB, SB-7, SB-8AB, SB-9, SB-10, SB-11AB, SB-12, SB-13, SB-14, SB-15, SB-16, SB-17AB, SB-18AB, SB-19, SB-20, SB-22, SB-23AB, SB-24AB, and SB-25, were constructed prior to July 1, 1990. Spray booths SB-41, SB-42, SB-43, and SB-44 were constructed after July 1, 1990. Therefore, pursuant to 326 IAC 8-2-12 (Wood Furniture and Cabinet Coating) the surface coating applied to wood office furniture from spray booths SB-41, SB-42, SB-43, and SB-44 shall utilize one of the following application methods:

- Airless Spray Application
- Air Assisted Airless Spray Application
- Electrostatic Spray Application
- Electrostatic Bell or Disc Application
- Heated Airless Spray Application
- Roller Coating
- Brush or Wipe Application
- Dip-and-Drain Application

High Volume Low Pressure (HVLP) Spray Application is an accepted alternative method of application for Air Assisted Airless Spray Application. HVLP spray is the technology used to apply coating to substrate by means of coating application equipment which operates between one-tenth (0.1) and ten (10) pounds per square inch gauge (psig) air pressure measured dynamically at the center of the air cap and at the air horns of the spray system.

326 IAC 8-6-1 (Organic Solvent Emission Limitations)

Each spray booth is not subject to the provisions of 326 IAC 8-6-1 (Organic Solvent Emission Limitations) because each booth was either constructed or reconstructed after January 1, 1980.

State Rule Applicability – Two (2) CNB Boilers (Boiler 1 and Boiler 2) and Leclde coal and wood fired boiler (Boiler 3)

326 IAC 6-1-2 (Particulate Matter)

Pursuant to 326 IAC 6-1-2 (Particulate Emissions Limitations), the particulate emissions from Boiler 1, Boiler 2, and Boiler 3 shall each be limited to less than:

- (a) Six tenths (0.6) pounds per MMBtu when combusting coal or wood; and

- (b) One hundredths (0.01) grains per dry standard cubic foot when combusting natural gas.

326 IAC 6-2 (Particulate Matter)

Pursuant to 326 IAC 6-2-1(e), boilers 1, 2, and 3 are not subject to any 326 IAC 6-2 rules because they are subject to 326 IAC 6-1-2.

326 IAC 7-1.1-2 (Sulfur Dioxide Emission Limitations)

Pursuant to 326 IAC 7-1.1-2 (SO₂ Emissions Limitations), the SO₂ emissions from the Leclède coal and wood fired boiler (Boiler 3) shall not exceed six (6.0) pounds per MMBtu heat input, when burning coal.

326 IAC 9 (Carbon Monoxide)

Pursuant to 326 IAC 9-1-2, the requirements of 326 IAC 9 do not apply to this source because it does not participate in petroleum refining operations, ferrous metal smelting, or refuse incineration.

326 IAC 10 (Nitrogen Oxides)

Pursuant to 326 IAC 10-1-1, the requirements of 326 IAC 10 do not apply to this source because the source is not located in Clark or Floyd county.

State Rule Applicability – Insignificant Woodworking

The baghouses that Kimball Upholstered Products Plant 1 utilize fit the description for insignificant activities pursuant to 326 IAC 2-7-1(21)(G)(xxix). This Part 70 Title V permit has incorporated the new requirements for insignificant activities, as follows:

326 IAC 2-7-1(21)(G)(xxix) Baghouse Limitations

The woodworking operations controlled shall be considered an insignificant activity for Title V permitting purposes provided that the baghouse operations meet the requirements of 326 IAC 2-7-1(21)(G)(xxix), including the following:

- (a) Shall not exhaust to the atmosphere greater than one hundred twenty-five thousand (125,000) cubic feet of air per minute and shall not emit particulate matter with a diameter less than ten (10) microns (PM₁₀) in excess of three-thousandths (0.003) grain per dry standard cubic foot of outlet air. Compliance with this limit will satisfy the requirements of 326 IAC 6-1-2.
- (b) The opacity from each baghouse shall not exceed ten percent (10%).
- (c) Visible emissions from the baghouse shall be observed daily using procedures in accordance with Method 22 and normal or abnormal emissions are recorded. In the event abnormal emissions are observed for greater than six (6) minutes in duration, the following shall occur:
 - (1) The baghouse shall be inspected.
 - (2) Corrective actions, such as replacing or reseating bags, are initiated, when necessary.

326 IAC 6-1-2 (Particulate Matter)

Pursuant to 326 IAC 6-1-2(a), the particulate emissions from the woodworking exhaust shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf). Compliance with 326 IAC 2-7-1(21)(G)(xxix) will satisfy the requirements of this rule.

State Rule Applicability – Specifically Regulated Insignificant Activities

326 IAC 6-1-2 (Particulate Matter)

Pursuant to 326 IAC 6-1-2(a), the particulate matter (PM) emissions from the hand sanding booths, B27 through B40, wood chip/dust storage bins, and coal bunker/coal scale exhausts and associated dust collector vents shall not exceed 0.03 grains per dry cubic standard foot (gr/dscf).

Testing Requirements

The Permittee is not required to perform compliance stack tests for the woodworking baghouses or surface coating facilities, by this permit because the surface coating operations do not use a VOC control device and the woodworking facilities have been classified as insignificant per 326 IAC 2-7-1(21)(G)(xxix). The Leclède wood and coal fired boiler, identified as Boiler 3, accounts for greater than forty percent of the source's potential to emit SO₂ and NO_x, before controls. The stack exhaust from this facility has not been tested in the last five (5) years. However, the AP-42 emission factor for SO₂ indicates that the boiler would not emit over the 6 pound per MMBtu heat input required by 326 IAC 7-1.1-2. The AP-42 emission factor is rated as an "A" emission factor. Also the source must keep and maintain extensive records on sulfur content and the amount of coal burned on an ongoing basis to demonstrate compliance with 326 IAC 7-1.1-2. There are not applicable NO_x emission limitations with which Boiler 3 must comply. Therefore, the Permittee is not required to conduct stack tests on any facilities by this permit.

Compliance Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

1. The surface coating facilities have applicable compliance monitoring conditions as specified below:

The permittee shall implement an operator training program. All operators that perform surface coating operations using spray equipment or booth maintenance shall be trained in the proper set-up and operation of the particulate control system. All existing operators shall be trained within 60 days of the date of permit issuance. All new operators shall be trained upon hiring or transfer. Training shall include proper filter alignment, filter inspection and maintenance, and trouble shooting practices. The training program shall be written and retained on site. The training program shall include a description of the methods to be used at the completion of initial and refresher training to demonstrate and document successful completion. Copies of the training program, the list of trained operators and training records shall be maintained on site or

available within 1 hour for inspection by IDEM. All operators shall be given refresher training annually.

Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

These monitoring conditions are necessary because the dry filters, baffles, and water pans must operate properly to ensure compliance with 326 IAC 6-1-2 (Particulate Matter) and 326 IAC 2-7 (Part 70).

2. The woodworking operations have applicable compliance monitoring conditions as specified below:

Visible emissions from the baghouse shall be observed daily using procedures in accordance with Method 22 and normal or abnormal emissions are recorded. An inspection shall be performed each calendar quarter of all bags controlling the woodworking operation when venting to the atmosphere. A baghouse inspection shall be performed within three months of redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting to the indoors. All defective bags shall be replaced.

Should the source elect to not have the woodworking operations considered an insignificant activity for Title V permitting purposes, the Method 22 readings required above will be replaced by the following:

Daily visible emissions notations from the woodworking operations exhausts shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

This monitoring condition is necessary because the baghouses for the woodworking operations must operate properly to ensure compliance with 326 IAC 6-1-2 (Particulate Matter) and 326 IAC 2-7 (Part 70).

3. Boilers 1, 2, and 3 have applicable compliance monitoring conditions as specified below:

Visible emissions notations of the boiler stack exhausts, BS-1, BS-2, and BS-3, shall be performed once per shift when combusting wood or coal during normal daylight operations and exhausting to the atmosphere. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Compliance Response Plan for this unit shall contain

troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Compliance Response Plan - Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

This monitoring condition is necessary in order to ensure compliance with 326 IAC 6-1-2 (Particulate Matter) and 326 IAC 2-7 (Part 70).

Conclusion

The operation of this stationary wood office furniture manufacturing plant shall be subject to the conditions of the attached proposed Part 70 Permit No. T037-6953-00048.

Appendix A: Emissions Calculations
Surface Coating
VOC, PM and HAP emissions

Page 1 of 3 TSD App A

Company Name: Kimball Upholstered Products
Address City IN Zip: 340 East 11th Avenue, Jasper IN 475549
Part 70 permit: T 037-6953-00048
Reviewer: ERG/BS
Date: December 1, 2001

VOC emissions

Aggregate VOC usage (in tpy) in 1995 (provided by the source) =	162.94
Actual operating hours in 1995 =	4420
Potential VOC emissions from booths added in 2001 =	13.42
Potential VOC emissions (tpy) (based on 8760 hr/yr) =	336.35

HAP emissions

Aggregate HAP usage (in tpy) in 1995 (provided by the source) =	47.02
Actual operating hours in 1995 =	4420
Potential HAP emissions from booths added in 2001 =	0
Potential VOC emissions (tpy) (based on 8760 hr/yr) =	93.19

PM emissions

Actual PM emissions in (tpy) in 1995 (provided by the source) =	16.09
Actual operating hours in 1995 =	4420
Potential PM emissions from booths added in 2001 =	0.03
Potential VOC emissions (tpy) (based on 8760 hr/yr) =	31.92

Methodology

Potential VOC (HAP) Emissions (tons/yr) = Aggregate VOC (HAP) usage in 1995 (tons/yr) x 8760 hr/yr / Actual operating hours in 1995.

Potential PM Emissions (tons/yr) = Actual PM emissions from surface coating in 1995 (tons/yr) x 8760 hr/yr / Actual operating hours in 1995.

Appendix A: Emissions Calculations
External Combustion Boilers (Boilers #1 and #2)
Dry Wood and Natural Gas

Page 2 of 3 TSD App A

Company Name: Kimball Upholstered Products
Address City IN Zip: 340 East 11th Avenue, Jasper IN 475549
Permit: T 037-6953-00048
Reviewer: ERG/BS
Date: December 1, 2001

Aggregate Heat Capacity (MMBtu/hr) 21

Converted Capacity in MMCF/hr 0.02

	Pollutant					
	PM	PM10	SO2	NOx	VOC	CO
Emission Factor in lb/MMBtu Wood Combusted ¹	0.4	0.36	0.025	0.49	0.013	0.6
Potential Emissions from Wood Combustion (ton/yr) ²	36.79	33.11	2.30	45.07	1.20	55.19
Emission Factor in lb/MMCF Gas Combusted ¹	7.6	7.6	0.6	100	5.5	84
Potential Emissions from Gas Combustion (ton/yr)	0.69	0.69	0.05	9.02	0.50	7.57

¹ Emission Factors from AP 42, 5th Edition, Chapters 1.4 and 1.6

² Worst case emissions scenario

Methodology

Emissions from Wood Combustion (ton/yr) = Capacity (MMBtu/hr) x Emission Factor (lb/MMBtu) x 8760 hr/yr x 1 ton/2000 lb
Emissions from Gas Combustion (ton/yr) = Capacity (MMBtu/hr) x 1020 (MMCF/MMBtu) x Emission Factor (lb/MMCF) x 8760 hr/yr x 1 ton/2000 lb

**Appendix A: Emissions Calculations
External Combustion Boilers (Boiler #3)
Coal and Dry Wood**

Page 3 of 3 TSD App A

**Company Name: Kimball Upholstered Products
Address City IN Zip: 340 East 11th Avenue, Jasper IN 475549
Permit: T 037-6953-00048
Reviewer: ERG/BS
Date: December 1, 2001**

Heat Capacity (MMBtu/hr)	21
Converted Capacity in ton coal/hr	0.81
Weight % Sulfur in Coal	1.5%

Emission Factor in lb/MMBtu Wood Combusted ¹	Pollutant					
	PM	PM10	SO2	NOx	VOC	CO
	0.4	0.36	0.025	0.49	0.013	0.6
Potential Emissions from Wood Combustion (ton/yr)	36.79	33.11	2.30	45.07	1.20	55.19
Emission Factor in lb/ton Coal Combusted ¹	15	6.2	46.5 (weight% S x 31)	9.5	0.07	11
Potential Emissions from Coal Combustion (ton/yr) ²	53.07	21.93	164.50	33.61	0.25	38.91
Controlled Emissions from Coal Combustion (ton/yr) ³	10.61	4.39	164.50	33.61	0.25	38.91

¹ Emission Factors are from AP 42, 5th Edition, Chapters 1.6 and 1.1.

² Worst case emissions scenario

³ This boiler uses a centrifugal precipitator to control PM emissions. The estimated overall control efficiency of the device is 80%.

Methodology

Emissions from Wood Combustion (ton/yr) = Capacity (MMBtu/hr) x Emission Factor (lb/MMBtu) x 8760 hr/yr x 1 ton/2000 lb

Emissions from Coal Combustion (ton/yr) = Capacity (MMBtu/hr) x 1,000,000 (Btu/MMBtu) x 1/13000 (lb coal/Btu) x 1 ton coal/2000 lb coal x Emission Factor (lb/ton coal) x 8760 hr/yr x 1 ton/2000 lb